COST OF GAS ADJUSTMENT
WINTER PERIOD 2008-2009

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NEW HAMPSHIRE GAS CORPORATION

CONVERSION OF PRODUCED GAS COSTS TO THERMS


NEW HAMPSHIRE GAS CORPORATION

CALCULATION OF COST OF GAS ADJUSTMENT
SUPPLY / DEMAND BALANCE ALL VOLUMES IN THERMS

| Line No. |  |  | NOV 2008 | DEC 2008 | JAN 2009 | FEB 2009 | MAR 2009 | APR 2009 | TOTAL |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| SENDOUT |  |  |  |  |  |  |  |  |  |
| 1 | FIRM SENDOUT * |  | 143,944 | 222,773 | 246,709 | 211,276 | 175,100 | 100,830 | 1,100,633 |
| 2 ( 2 ( |  |  |  |  |  |  |  |  |  |
| 3 | COMPANY USE |  | 9,506 | 5,328 | 5,210 | 4,999 | 4,522 | 2,912 | 32,477 |
|  |  |  |  |  |  |  |  |  |  |
| 5 | TOTAL SENDOUT |  | 153,450 | 228,101 | 251,919 | 216,275 | 179,622 | 103,742 | 1,133,110 |
| 6 |  |  |  |  |  |  |  |  |  |
| 7 | * UNACCTED FOR VOLS INCLUDED |  | 5,490 | 8,496 | 9,407 | 8,056 | 6,678 | 3,844 | 41,970 |
|  |  |  |  |  |  |  |  |  |  |
| 9 | COSTS |  |  |  |  |  |  |  |  |
| 10 |  |  |  |  |  |  |  |  |  |
| 11 | PROPANE SENDOUT |  | 153,450 | 228,101 | 251,919 | 216,275 | 179,622 | 103,742 | 1,133,110 |
| 12 | FROM ABOVE |  |  |  |  |  |  |  |  |
| 13 |  |  |  |  |  |  |  |  |  |
| 14 | COST/THERM |  | \$1.6619 | \$1.6972 | \$1.8104 | \$1.7841 | \$1.7292 | \$1.6922 |  |
| 15 |  |  |  |  |  |  |  |  |  |
| 16 | FPO PREMIUM |  | (\$356) | (\$715) | (\$899) | (\$962) | (\$882) | (\$686) | (\$4,500) |
| 17 |  |  |  |  |  |  |  |  |  |
| 18 | TOTAL PROPANE COSTS |  | \$254,665 | \$386,414 | \$455,168 | \$384,888 | \$309,722 | \$174,864 | \$1,965,719 |
| 19 (1) |  |  |  |  |  |  |  |  |  |
| 20 | REVENUES |  |  |  |  |  |  |  |  |
| 21 |  |  |  |  |  |  |  |  |  |
| 22 | FIRM SALES |  | 82,874 | 166,255 | 209,131 | 223,825 | 205,082 | 159,636 | 1,046,803 |
| 23 ( |  |  |  |  |  |  |  |  |  |
| 24 | RATE/THERM AVERAGE |  | \$1.9057 | \$1.9057 | \$1.9057 | \$1.9057 | \$1.9057 | \$1.9057 |  |
| 25 ( 20 |  |  |  |  |  |  |  |  |  |
| 26 | TOTAL COG REVENUES |  | \$157,931 | \$316,831 | \$398,540 | \$426,542 | \$390,823 | \$304,217 | \$1,994,882 |
| 27 |  |  |  |  |  |  |  |  |  |
| 28 | UNDER/-OVER COLLECTION | 25,633 | \$96,734 | \$69,583 | \$56,628 | (\$41,654) | $(\$ 81,101)$ | (\$129,353) | (\$29,163) |
| 29 |  |  |  |  |  |  |  |  |  |
| 30 | INTEREST FROM ATTACHMENT C |  | \$308 | \$656 | \$830 | \$861 | \$634 | \$242 | \$3,530 |
| 31 ( 31 |  |  |  |  |  |  |  |  |  |
| 32 | FINAL UNDER/-OVER COLLECTION | \$25,633 | \$97,042 | \$70,239 | \$57,458 | $(\$ 40,793)$ | $(\$ 80,468)$ | (\$129,111) | \$0 |

NEW HAMPSHIRE GAS CORPORATION

CALCULATION OF COST OF GAS
SUPPLY / DEMAND BALANCE ALL VOLUMES

|  | NOV 2008 | DEC 2008 | JAN 2009 | FEB 2009 | MAR 2009 | APR 2009 | TOTAL | $\begin{aligned} & \text { LINE } \\ & \text { NO } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| TOTAL FIRM DEMAND (GALLONS) | 167,701 | 249,286 | 275,316 | 236,361 | 196,303 | 113,377 | 1,238,344 | 1 |
| PROPANE STABILIZATION PLAN PRE-PURCHASES |  |  |  |  |  |  |  | 2 3 |
| GALLONS | 85,000 | 130,000 | 190,000 | 140,000 | 100,000 | 55,000 | 700,000 | 4 |
| PRICE | \$1.934 | \$1.934 | \$1.934 | \$1.934 | \$1.934 | \$1.934 |  | 5 |
| PERC | inc. | inc. | inc. | inc. | inc. | inc. |  | 6 |
| TRANSPORTATION | inc. | inc. | inc. | inc. | inc. | inc. |  | 7 |
| TOTAL COST (GALLONS) | \$164,382 | \$251,407 | \$367.441 | \$270,746 | \$193,390 | \$106,365 | \$1,353,730 | 8 |
|  |  |  |  |  |  |  |  | 9 |
| SPOT PURCHASESGALLONS |  |  |  |  |  |  |  | 10 |
|  | 82,701 | 119,286 | 85,316 | 96,361 | 96,303 | 58,377 | 538,344 | 11 |
|  |  |  |  |  |  |  |  | 12 |
| Mt. Belvieu (10/20/08) | \$0.9825 | \$0.9900 | \$0.9975 | \$0.9875 | \$0.9775 | \$0.9475 |  | 13 |
| Broker | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 |  | 14 |
| Teppco | \$0.0915 | \$0.0915 | \$0.0915 | \$0.0915 | \$0.0915 | \$0.0799 |  | 15 |
| Perc | \$0.0050 | \$0.0050 | \$0.0050 | \$0.0050 | \$0.0050 | \$0.0050 |  | 16 |
| PRICE (GALLONS) Transportation | \$0.0733 | \$0.0733 | \$0.0733 | \$0.0733 | \$0.0733 | \$0.0733 |  | 17 |
|  | \$1.1623 | \$1.1698 | \$1.1773 | \$1.1673 | \$1.1573 | \$1.1157 | \$1.1613 | 18 |
|  |  |  |  |  |  |  |  | 19 |
| $\operatorname{COST}$ (GALLONS) | \$96,124 | \$139,540 | \$100,442 | \$112,483 | \$111,452 | \$65,131 | \$625,172 | 20 |
|  |  |  |  |  |  |  |  | 21 |
| TOTAL |  |  |  |  |  |  |  | 22 |
| GALLONS | 167,701 | 249,286 | 275,316 | 236,361 | 196,303 | 113,377 | 1,238,344 | 23 |
|  |  |  |  |  |  |  |  | 24 |
| PRICE (GALLONS) | \$1.5534 | \$1.5683 | \$1.6994 | \$1.6214 | \$1.5529 | \$1.5126 | \$1.5980 | 25 |
|  |  |  |  |  |  |  |  | 26 |
| COST (GALLONS) | \$260,505 | \$390,947 | \$467,883 | \$383,229 | \$304,842 | \$171,496 | \$1,978,902 | 27 |
|  |  |  |  |  |  |  |  | 28 |
| $\frac{\text { TOTAL COSTS }}{\text { COST }}$ |  |  |  |  |  |  |  | 29 |
|  | \$260,505 | \$390,947 | \$467,883 | \$383,229 | \$304,842 | \$171,496 | \$1,978,902 | 30 |
| THERM DEMAND | 153,450 | 228,101 | 251,919 | 216,275 | 179,622 | 103,742 | 1,133,110 | 31 |
| MONTHLY COST PER THERM | \$1.6977 | \$1.7139 | \$1.8573 | \$1.7719 | \$1.6971 | \$1.6531 | \$1.7464 | 32 |
|  |  |  |  |  |  |  |  | 33 |

## New Hampshire Gas Corporation

 2008-2009 Winter Hedging Schedule

## Attachment C

NEW HAMPSHIRE GAS CORPORATION

CGA REFUND INTEREST CALCULATION FOR THE WINTER PERIOD NOV., 2008 THROUGH APR., 2009


BEG. BAL. W/INTEREST $=-$ OVER/UNDER BEG.BAL.@ MAY $08+$ INTEREST EXPENSE MAY 08 THROUGH OCT 08

| = COL. 1, LINE 1 | + | COL. 7, LINES 1 TO 12 |
| :---: | :---: | :---: |
| $=24,960$ | + | 4,203 |
| $=29,163$ |  |  |



NEW HAMPSHIRE GAS CORPORATION
PROPANE INVENTORY
FOR THE WINTER PERIOD NOVEMBER 2008 TO APRIL 2009

| LINE |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| NO. |  |  |  |  |  |  |  |  |
|  |  | Rate |  |  |  |  |  |  |
| 1 | September 2008 (Actuai) | Therms | Cos | Therm | Gal. |  |  |  |
| 2 |  |  |  |  |  |  |  |  |
| 3 | Beginning Balance | 64,456 | \$135,630 | \$2.1042 | \$1.9254 |  |  |  |
| 4 | Received during month | 66,358 | \$126,127 | \$1.9007 | \$1.7392 |  |  |  |
| 5 | Total Available | 130,814 | \$261,757 | \$2.0010 | \$1.8309 |  |  |  |
| 6 | Less Vapor | 46,381 | \$92,806 | \$2.0010 | \$1.8309 |  |  |  |
| 7 | Ending Balance | 84,433 | \$168,951 | \$2.0010 | \$1.8310 |  |  |  |
| 8 |  |  |  |  |  |  |  |  |
| 9 |  | Rate |  |  |  |  |  |  |
| 10 | October 2008 (Estimated) | Therms | Cosi | Therm | Gal. |  |  |  |
| 11 |  |  |  |  |  |  |  |  |
| 12 | Beginning Balance | 84,433 | \$168,951 | \$2.0010 | \$1.8310 |  |  |  |
| 13 | Received during month | 100,000 | \$127,025 | \$1.2702 | \$1.1623 |  |  |  |
| 14 | Total Available | 184,433 | \$295,976 | \$1.6048 | \$1.4684 |  |  |  |
| 15 | Less Vapor | 84,336 | \$135,341 | \$1.6048 | \$1.4684 |  |  |  |
| 16 | Ending Balance | 100,097 | \$160,635 | \$1.6048 | \$1.4684 |  |  |  |
| 17 |  |  |  |  |  |  |  |  |
| 18 |  | Rate |  |  |  |  |  |  |
| 19 | November 2008 (Forecasted) | Therms | Cos 1 | Therm | Gal. |  | Therms | Cost |
| 20 |  |  |  |  |  |  |  |  |
| 21 | Beginning Balance | 100,097 | \$160,635 | \$1.6048 | \$1.4684 |  |  |  |
| 22 | Received during month | 160,000 | \$271,625 | \$1.6977 | \$1.5534 |  |  |  |
| 23 | Total Available | 260,097 | \$432,260 | \$1.6619 | \$1.5207 |  |  |  |
| 24 | Less Vapor | 153,450 | \$255,027 | \$1.6619 | \$1.5207 |  | 153,450 | \$255.027 |
| 25 | Ending Balance | 106,647 | \$177,232 | \$1.6619 | \$1.5206 |  |  |  |
| 26 |  |  |  |  |  |  |  |  |
| 27 |  |  |  | Ra |  |  |  |  |
| 28 | December 2008 (Forecasted) | Therms | Cost | Therm | Gal. |  | Therms | Cost |
| 29 |  |  |  |  |  |  |  |  |
| 30 | Beginning Balance | 106,647 | \$177,232 | \$1.6619 | \$1.5206 |  |  |  |
| 31 | Received during month | 225,000 | \$385,632 | \$1.7139 | \$1.5683 |  |  |  |
| 32 | Total Available | 331.647 | \$562,864 | \$1.6972 | \$1.5530 |  |  |  |
| 33 | Less Vapor | 228,101 | \$387,135 | \$1.6972 | \$1.5530 |  | 228,101 | \$387,135 |
| 34 | Ending Balance | 103,546 | \$175,730 | \$1.6971 | \$1.5529 |  |  |  |
| 35 |  |  |  |  |  |  |  |  |
| 36 |  |  |  | Ra |  |  |  |  |
| 37 | January 2009 (Forecasted) | Therms | Cos: | Therm | Gal. |  | Therms | Cost |
| 38 |  |  |  |  |  |  |  |  |
| 39 | Beginning Balance | 103,546 | \$175,730 | \$1.6971 | \$1.5529 |  |  |  |
| 40 | Received during month | 250,000 | \$464,318 | \$1.8573 | \$1.6994 |  |  |  |
| 41 | Total Avaidable | 353,546 | \$640,048 | \$1.8104 | \$1.6565 |  |  |  |
| 42 | Less Vapor | 251.919 | \$456,073 | \$1.8104 | \$1.6565 |  | 251.919 | \$456,073 |
| 43 | Ending Balance | 101,627 | \$183,976 | \$1.8103 | \$1.6565 |  |  |  |
| 44 |  |  |  |  |  |  |  |  |
| 45 |  |  |  | Ra |  |  |  |  |
| 46 | February 2009 (Forecasted) | Therms | Cos: | Therm | Gal. |  | Therms | Cost |
| 47 |  |  |  |  |  |  |  |  |
| 48 | Beginning Balance | 101,627 | \$183,976 | \$1.8103 | \$1.6565 |  |  |  |
| 49 | Received during month | 220,000 | \$389,828 | \$1.7719 | \$1.6214 |  |  |  |
| 50 | Total Available | 321,627 | \$573,804 | \$1.7841 | \$1.6325 |  |  |  |
| 51 | Less Vapor | 216,275 | \$385,856 | \$1.7841 | \$1.6325 |  | 216,275 | \$385,856 |
| 52 | Ending Balance | 105,351 | \$187,948 | \$1.7841 | \$1.6325 |  |  |  |
| 53 |  |  |  |  |  |  |  |  |
| 54 |  |  |  | Ra |  |  |  |  |
| 55 | March 2009 (Forecasied) | Therms | Cost | Therm | Gal. |  | Therms | Cost |
| 56 |  |  |  |  |  |  |  |  |
| 57 | Beginning Balance | 105,351 | \$187,948 | \$1.7840 | \$1.6324 |  |  |  |
| 58 | Received during month | 180,000 | \$305,484 | \$1.6971 | \$1.5529 |  |  |  |
| 59 | Total Available | 285,351 | \$493,432 | \$1.7292 | \$1.5823 |  |  |  |
| 60 | Less Vapor | 179,622 | \$310,609 | \$1.7292 | \$1.5823 |  | 179,622 | \$310,609 |
| 61 | Ending Balance | 105,730 | \$182,823 | \$1.7292 | \$1.5822 |  |  |  |
| 62 |  |  |  |  |  |  |  |  |
| 63 |  |  |  | Ra |  |  |  |  |
| 64 | April 2009 (Forecasted) | Therms | Cost | Therm | Gal. |  | Therms | Cost |
| 65 - |  |  |  |  |  |  |  |  |
| 66 | Beginning Balance | 105,730 | \$182,823 | \$1.7292 | \$1.5822 |  |  |  |
| 67 | Received during month | 100,000 | \$165,310 | \$1.6531 | \$1.5126 |  |  |  |
| 68 | Total Available | 205,730 | \$348,132 | \$1.6922 | \$1.5484 |  |  |  |
| 69 | Less Vapor | 103,742 | \$175,557 | \$1.6922 | \$1.5484 |  | 103,742 | \$175.557 |
| 70 | Ending Balance | 101,988 | \$172,576 | \$1.6921 | \$1.5483 |  |  |  |
| 71 |  |  |  |  |  |  |  |  |
| 72 |  |  |  | TOTALS |  | \$1.7388 | 1,133,110 | \$1,970,219 |
|  |  |  |  |  |  |  | Premium | (\$4,500) |
|  |  |  |  |  |  |  |  | \$1,965,719 |





Forecasted 2008-2009 Winter Period vs. Actual 2007-2008 Winter Period


Propane Market Purchase Cost Analysis WINTER 2008-2009

```
LINE
NO.
\begin{tabular}{|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|}
\hline & Mt. Belvieu & & Broker Fees & & & & Pipeline Fees & & @ Selkirk & & PERC & & Truck to Keene & & \$ per Gal. & & Therm \\
\hline NOV & 0.9825 & + & 0.0100 & \(=\) & 0.9925 & + & 0.0915 & \(=\) & 1.0840 & \(+\) & 0.0050 & + & 0.0733 & \(=\) & 1.1623 & \(=\) & 1.2702 \\
\hline DEC & 0.9900 & + & 0.0100 & \(=\) & 1.0000 & + & 0.0915 & \(=\) & 1.0915 & \(+\) & 0.0050 & \(+\) & 0.0733 & \(=\) & 1.1698 & \(=\) & 1.2784 \\
\hline JAN & 0.9975 & + & 0.0100 & \(=\) & 1.0075 & + & 0.0915 & \(=\) & 1.0990 & + & 0.0050 & \(+\) & 0.0733 & \(=\) & 1.1773 & \(=\) & 1.2866 \\
\hline FEB & 0.9875 & + & 0.0100 & \(=\) & 0.9975 & + & 0.0915 & \(=\) & 1.0890 & \(+\) & 0.0050 & + & 0.0733 & \(=\) & 1.1673 & \(=\) & 1.2757 \\
\hline MAR & 0.9775 & + & 0.0100 & \(=\) & 0.9875 & + & 0.0915 & \(=\) & 1.0790 & \(+\) & 0.0050 & \(+\) & 0.0733 & \(=\) & 1.1573 & \(=\) & 1.2648 \\
\hline APR & 0.9475 & \(+\) & 0.0100 & \(=\) & 0.9575 & + & 0.0799 & \(=\) & 1.0374 & \(+\) & 0.0050 & \(+\) & 0.0733 & \(=\) & 1.1157 & = & 1.2193 \\
\hline
\end{tabular}
```

Deferred Revenue Surcharge

| Total Deferred Revenues |  |  | \$192,417.39 | 1 |
| :---: | :---: | :---: | :---: | :---: |
| 2006 Sales | Therms | Revenues |  | 3 |
| May | 72,824 | \$3,553.82 |  | 4 |
| June | 56,399 | \$2,752.28 |  | 5 |
| July | 43,389 | \$2,117.39 |  | 6 |
| August | 36,296 | \$1,771.39 |  | 7 |
| September | 42,662 | \$2,081.95 |  | 8 |
| October | 46,484 | \$2,268.42 |  | 9 |
| November | 84,411 | \$4,119.26 |  | 10 |
| December | 104,429 | \$5,096.14 |  | 11 |
| 2006 Total |  | \$23,760.64 |  | 12 |
|  |  |  |  | 13 |
| 2007 | Therms | Revenues |  | 14 |
| January | 158,268 | \$7,723.63 |  | 15 |
| February | 208,977 | \$10,198.08 |  | 16 |
| March | 216,439 | \$10,562.22 |  | 17 |
| April | 172,999 | \$9,445.77 |  | 18 |
| May | 103,388 | \$5,117.71 |  | 19 |
| June | 52,689 | \$2,608.66 |  | 20 |
| July | 42,563 | \$2,107.23 |  | 21 |
| August | 39,176 | \$1,940.03 |  | 22 |
| September | 45,515 | \$2,253.40 |  | 23 |
| October | 40,610 | \$2,010.49 |  | 24 |
| November | 88,448 | \$3,122.94 |  | 25 |
| December | 158,268 | \$7,344.37 |  | 26 |
| 2007 Total |  | \$64,434.52 |  | 27 |
|  |  |  |  | 28 |
| 2008 | Therms |  |  | 29 |
| January | 191,042 | \$8,978.90 |  | 30 |
| February | 195,008 | \$9,162.57 |  | 31 |
| March | 189,712 | \$8,916.23 |  | 32 |
| April | 152,624 | \$7,172.96 |  | 33 |
| May | 78,945 | \$3,710.27 |  | 34 |
| June | 53,688 | \$2,522.90 |  | 35 |
| July | 39,183 | \$1,841.34 |  | 36 |
| August | 40,875 | \$1,920.73 |  | 37 |
| September | 42,784 | \$2,010.83 |  | 38 |
| October | 49.773 | \$2,339.35 |  | 39 |
|  |  | \$48,576.08 |  | 40 |
|  |  |  |  | 41 |
| Estimated Ending Balance at October 31, 2008 |  |  | \$55,646.15 | 42 |
|  |  |  |  | 43 |
| November | 82,874 |  |  | 44 |
| December | 166,255 |  |  | 45 |
| January | 209,131 |  |  | 46 |
| February | 223,825 |  |  | 47 |
| March | 205,082 |  |  | 48 |
| April | 159,636 |  |  | 49 |
|  |  |  |  | 50 |
| Total Remaining Therms Sales 11/2008-4/2009 |  |  | 1,046,803 | 51 |
| Deferred Revenue Surcharge |  |  | \$0.0532 | 52 |


| New Hampshire Gas Corporation COG FPO vs Non-FPO Price Comparison |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Winter Period | FPO Rate | Amount of Premium | Percent Participation (therms) | Actual FPO Volumes | Premium Revenue | Typical Residential FPO bill | Average <br> Non-FPO Rate | Typical Residential non-FPO bill | $\begin{gathered} \hline \text { Cost/(Savings) } \\ \text { to FPO } \\ \text { Customers } \\ \hline \end{gathered}$ |
| 2007-2008 | \$1.5212 | \$0.02 | 28.01\% | 266,419 | \$5,328 | \$2,288 | \$1.7646 | \$2,520 | (\$232) |
| 2006-2007 | \$1.4741 | \$0.02 | 21.86\% | 206,686 | \$4,134 | \$2,250 | \$1.5397 | \$2,313 | (\$63) |
| 2005-2006 | \$1.5260 | \$0.02 | 42.91\% | 348,849 | \$6,977 | \$2,248 | \$1.3742 | \$2,103 | \$145 |
| 2004-2005 | \$1.2323 | n/a | 39.44\% | 340,315 | n/a | \$1,946 | \$1.2647 | \$1,976 | (\$30) |
| 2003-2004 | \$0.8877 | n/a | 38.78\% | 316,300 | n/a | \$1,580 | \$1.0325 | \$1,718 | (\$138) |
| Total |  |  |  |  |  | \$10,312 |  | \$10,630 | (\$318) |

